

DCP 232 Draft Legal Text

Amend Schedule 17 Clause 12

12. EXPORT CAPACITY CHARGES

12.1 The EDCM includes an export capacity charge.

12.2 EDCM DG revenue target £/year = $GL * [Total\ 2005-2010\ EDCM\ generation\ capacity] / ([Total\ 2005-2010\ EDCM\ generation\ capacity] + [Total\ 2005-2010\ CDCM\ generation\ capacity]) + AGPa * [Total\ post-2010\ EDCM\ generation\ capacity] / ([Total\ post-2010\ EDCM\ generation\ capacity] + [Total\ post-2010\ CDCM\ generation\ capacity]) + (OM * ([Total\ Pre-2005\ EDCM\ DG\ capacity] + [Total\ Post-2010\ EDCM\ DG\ capacity]))$

Where:

GL is the incentive revenue in the charging year in respect of generators connected between 2005 and 2010 calculated for the charging year by using the DG Close out value from the DG4 sheet of the DPCR5 Closeout Workbooks for the charging year and multiplying by the forecast value of RPIft for the charging year as in paragraph 11.10 of the Special Conditions of the Electricity Distribution Licence (CRC11).

Or

GL is equal to zero.

AGPa is the average of the values of GPa for the charging year and each of the two years immediately preceding the charging year. For regulatory year 2014/2015 GPa is calculated using a modified version of the formula in paragraph 11.6 of the Electricity Distribution Licence (CRC11) from DPCR5. for the charging year, and the two years immediately preceding the charging year, using a modified version of the formula in paragraph 11.6 of the Electricity Distribution Licence (CRC11). To calculate GPa, the term GPX is replaced by the term GPS in the formula in paragraph 11.6. Both GPX and GPS are defined in paragraph 11.7 of the same document.

For regulatory years 2015/16 onwards GPa is equal to zero.

Total Pre-2005 EDCM DG capacity is the aggregate maximum export capacity of all non-exempt EDCM generators that connected before 1 April 2005, adjusted for part-year connected generators. In the case of generators that have subsequently increased

DCP 232 Draft Legal Text

their maximum export capacity, the part of their capacity that was added after 1 April 2005 would be ignored.

Amend Schedule 18 Clause 12

12. EXPORT CAPACITY CHARGES

12.1 The EDCM includes an export capacity charge.

12.2 First, an EDCM generation revenue target would be calculated as follows:

12.3
$$\text{EDCM DG revenue target } \text{£/year} = \text{GL} * [\text{Total 2005-2010 EDCM generation capacity}] / ([\text{Total 2005-2010 EDCM generation capacity}] + [\text{Total 2005-2010 CDCM generation capacity}]) + \text{AGPa} * [\text{Total post-2010 EDCM generation capacity}] / ([\text{Total post-2010 EDCM generation capacity}] + [\text{Total post-2010 CDCM generation capacity}]) + (\text{OM} * ([\text{Total Pre-2005 EDCM DG capacity}] + [\text{Total Post-2010 EDCM DG capacity}])))$$

Where:

GL is the incentive revenue in the charging year in respect of generation connected between 2005 and 2010 calculated for the charging year by using the DG Close out value from the DG4 sheet of the DPCR5 Closeout Workbooks as used for the final proposals for the charging year and multiplying by the forecast value of RPIFt for the charging year, as in paragraph 11.10 of the Special Conditions of the Electricity Distribution Licence (CRC11).

Or

GL is equal to zero

AGPa is the average of the values of GPa for the charging year and each of the two years immediately preceding the charging year. For regulatory year 2014/2015 GPa is calculated using a modified version of the formula in paragraph 11.6 of the Electricity Distribution Licence (CRC11) from DPCR5. for the charging year, and the two years immediately preceding the charging year, using a modified version of the formula in paragraph 11.6 of the Electricity Distribution Licence (CRC11). To

DCP 232 Draft Legal Text

calculate GPa, the term GPX is replaced by the term GPS in the formula in paragraph 11.6. Both GPX and GPS are defined in paragraph 11.7 of the same document.

For regulatory years 2015/16 onwards GPa is equal to zero.

Total Pre-2005 EDCM DG capacity is the aggregate maximum export capacity of all non-exempt EDCM generators that connected before 1 April 2005, adjusted for part-year connected generators. In the case of generators that have subsequently increased their maximum export capacity, the part of their capacity that was added after 1 April 2005 would be ignored.